



Dale Haines  
Operations Manager

Union Oil Company of California  
3800 Centerpoint Drive  
Suite 100  
Anchorage, AK 99503  
Tel 907 263 7951  
Fax 907 263 7693  
Email daleah@chevron.com

June 15, 2011

Mr. Chae Park  
U.S. Environmental Protection Agency  
Region 10, Water Compliance Section  
1200 Sixth Avenue, OW-133  
Seattle, WA 98101

**SCANNED**

*SPD 6/20*

RECEIVED

JUN 20 2011

DEC  
Division of Water Quality  
Wastewater Discharge Program

RETURN RECEIPT REQUESTED - CERTIFIED MAIL 91 7108 2133 3938 6048 6330

Re: NPDES Permit No. AKG-31-5001  
Granite Point Tank Farm May 2011 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California ("Union") operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the May 2011 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

The discharge of produced water ceased on November 29, 2010 due to frozen lines, therefore there were no discharges reported.

Please take note that Union is using the forms provided by EPA with corrections to accommodate the reporting that is required by the permit. The corrections were approved by your Data Steward in an e-mail to Marilu Moreno-Jones dated September 3, 2010. Union plans to use this same format for our future DMR submittals.

Consistent with the authorization in your e-mail of September 16, 2010, this letter certifies all of the 5 pages of DMRs for Granite Point Tank Farm attached to this letter.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at [mmjones@chevron.com](mailto:mmjones@chevron.com).

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3938 6048 6347

Mr. Chae Park  
US Environmental Protection Agency  
June 15, 2011  
Page 2

bcc: Susan Saupe, CIRCAC  
Facility Operations Supervisors  
HES 2011 NPDES DMR – GPTF File  
HES 2011 NPDES DMR – REGIONAL File  
Patrick Moore, Exxon-Mobile

**NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  
DISCHARGE MONITORING REPORT (DMR)**

Form Approved  
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

**NAME:** UNION OIL COMPANY OF CALIFORNIA (UNOCAL)  
**ADDRESS:** P.O. BOX 196247  
ANCHORAGE, AK 99519-6247  
**FACILITY:** GRANITE POINT TANK FARM  
**LOCATION:** COOK INLET, Alaska  
**ATTN:** JOHN ZAGER, GENERAL MANAGER

AKG315001	015-A
PERMIT NUMBER	DISCHARGE NUMBER

  

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 05/01/2011	TO 05/31/2011

**DMR Mailing ZIP CODE:** 99519  
MINOR  
(SUBR 02)  
PRODUCED WATER AND SAND  
External Outfall

No Discharge ☒ X

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
pH	SAMPLE MEASUREMENT	*****	*****	*****		*****					
00400 V 0	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Monthly	GRAB
See Comments											
pH	SAMPLE MEASUREMENT	*****	*****	*****		*****					
00400 W 0	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Weekly	GRAB
See Comments											
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****						
03582 T 0	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	GRAB
See Comments											
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****						
03582 U 0	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	COMP24
See Comments											
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT				*****	*****	*****	*****			
50050 1 0	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	*****	*****	*****	*****		Monthly	ESTIMA
Effluent Gross											
Produced water, free oil	SAMPLE MEASUREMENT	*****			*****	*****	*****	*****			
79834 1 0	PERMIT REQUIREMENT	*****	Req. Mon. MO TOTAL	occur/mo	*****	*****	*****	*****		Daily	VISUAL
Effluent Gross											

<b>NAME/TITLE PRINCIPAL EXECUTIVE OFFICER</b>	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	<b>TELEPHONE</b>		<b>DATE</b>
John Zager, General Manager Mid Continent/Alaska Business Unit		(907) 276-7600		06/15/2011
<b>TYPED OR PRINTED</b>		<b>SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT</b>		<b>AREA Code</b> <b>NUMBER</b> <b>MM/DD/YYYY</b>

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NO DISCHARGE OF PRODUCED SAND IS ALLOWED  
T = GRAB SAMPLE  
U = COMPOSITE SAMPLE  
V = DISCHARGE < 1 MGD (PREVIOUS MONTHS AVG RATE)  
W = DISCHARGE > 1 MGD (PREVIOUS MONTHS AVG RATE)

## NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

## DISCHARGE MONITORING REPORT (DMR)

Form Approved  
OMB No. 2040-0004

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ANCHORAGE, AK 99519-6247  
FACILITY: GRANITE POINT TANK FARM  
LOCATION: COOK INLET, Alaska  
ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315001	015-A
PERMIT NUMBER	DISCHARGE NUMBER

  

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 05/01/2011	TO 05/31/2011

DMR Mailing ZIP CODE: 99519  
MINOR  
(SUBR 02)  
PRODUCED WATER AND SAND  
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Nitrogen, ammonia total (as N)	SAMPLE MEASUREMENT	*****	*****	*****	*****					Quarterly	GRAB
00610 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****						
Silver total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	37 MO AVG	74 DAILY MX	ug/L		Monthly	GRAB
01079 1 0	SAMPLE MEASUREMENT	*****	*****	*****	*****						
Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	37 MO AVG	74 DAILY MX	ug/L		Quarterly	CALCTD
Silver total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
01079 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	37 MO AVG	74 DAILY MX	ug/L		Weekly	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****						
Silver total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Monthly	GRAB
01079 Q 0	SAMPLE MEASUREMENT	*****	*****	*****	*****						
See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
01094 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Quarterly	GRAB
Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****						
Zinc, total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Monthly	GRAB
01094 P 0	SAMPLE MEASUREMENT	*****	*****	*****	*****						
See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Quarterly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
01094 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Quarterly	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****						

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John Zager, General Manager Mid Continent/Alaska Business Unit		(907) 276-7600	06/15/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code NUMBER MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

P=MONT. REDUCE (II.G.6.a.1.)  
Q=MONT INCREASE (II.G.6.a.2.)  
R=ACCELERATED TESTING (III.A.7)

EPA Form 3320-1 (Rev.01/06) Previous editions may be used

## NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

## DISCHARGE MONITORING REPORT (DMR)

Form Approved  
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: UNION OIL COMPANY OF CALIFORNIA (UNOCAL)  
 ADDRESS: P.O. BOX 196247  
 ANCHORAGE, AK 99519-6247  
 FACILITY: GRANITE POINT TANK FARM  
 LOCATION: COOK INLET, Alaska  
 ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315001	015-A
PERMIT NUMBER	DISCHARGE NUMBER

  

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 05/01/2011	TO 05/31/2011

DMR Mailing ZIP CODE: 99519  
 MINOR  
 (SUBR 02)  
 PRODUCED WATER AND SAND  
 External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
01119 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	67 MO AVG	130 DAILY MX	ug/L		Monthly	GRAB
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
01119 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	67 MO AVG	130 DAILY MX	ug/L		Quarterly	GRAB
See Comments											
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
01119 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	67 MO AVG	130 DAILY MX	ug/L		Weekly	GRAB
See Comments											
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
11123 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	6.1 MO AVG	12.3 DAILY MX	mg/L		Monthly	GRAB
Effluent Gross											
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
11123 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	6.1 MO AVG	12.3 DAILY MX	mg/L		Quarterly	GRAB
See Comments											
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
11123 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	6.1 MO AVG	12.3 DAILY MX	mg/L		Weekly	GRAB
See Comments											
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****						
39942 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	14 MO AVG	20 DAILY MX	mg/L		Monthly	GRAB
Effluent Gross											

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		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****						
39942 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	14 MO AVG	20 DAILY MX	mg/L		Quarterly	GRAB
See Comments											
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****						
39942 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	14 MO AVG	20 DAILY MX	mg/L		Weekly	GRAB
See Comments											
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****						
50259 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Monthly	GRAB
Effluent Gross											
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****						
50259 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
Effluent Gross											
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****						
50259 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Weekly	GRAB
Effluent Gross											
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****						
71900 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	3.1 MO AVG	7.9 DAILY MX	ug/L		Monthly	GRAB
Effluent Gross											
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****						
71900 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	3.1 MO AVG	7.9 DAILY MX	ug/L		Quarterly	GRAB
See Comments											

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		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****						
71900 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	3.1 MO AVG	7.9 DAILY MX	ug/L		Weekly	GRAB
See Comments											
Toxicity, Chronic*	SAMPLE MEASUREMENT	*****	*****	*****	*****			TUc		Annual	GRAB
Strongylocentrotus purpuratus	PERMIT REQUIREMENT	*****	*****	*****	*****	1341 MO AVG**	2691 DAILY MX**	toxic		See Permit	GRAB
TT000 1 0											
See Comments											
Toxicity, Chronic*	SAMPLE MEASUREMENT	*****	*****	*****	*****			TUc		Quarterly	GRAB
Menidia beryllina	PERMIT REQUIREMENT	*****	*****	*****	*****	1341 MO AVG**	2691 DAILY MX**	toxic		See Permit	GRAB
TT000 1 0											
See Comments											
Toxicity, Chronic*	SAMPLE MEASUREMENT	*****	*****	*****	*****			TUc		Annual	GRAB
Mytilus galloprovincialis	PERMIT REQUIREMENT	*****	*****	*****	*****	1341 MO AVG**	2691 DAILY MX**	toxic		See Permit	GRAB
TT000 1 0											
See Comments											
Toxicity, Chronic*	SAMPLE MEASUREMENT	*****	*****	*****	*****						
TT000 R 0	PERMIT REQUIREMENT	*****	*****	*****	*****	1341 MO AVG	2691 DAILY MX	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic*	SAMPLE MEASUREMENT	*****	*****	*****	*****						
TT000 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	1341 MO AVG	2691 DAILY MX	toxic		See Permit	GRAB
Effluent Gross											

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SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA Code	NUMBER
			MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

\*Granite Point Tank Farm conducted its quarterly WET testing in June and its annual three species WET testing in August 2010.  
 \*\*Section II.F.4 of the permit.

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